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From: "Blend, Jeff"
Sent: Fri 1/13/2012 6:13:18 PM
Subject:
[MT Discharger Economic Info.xlsx](#)
[Alejandro tables sector cost data Exxon earnings per barrel.xlsx](#)
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Economist and Energy Analyst

Energy and Pollution Prevention Bureau

Montana Dept. of Environmental Quality

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Helena, MT 59620-0901

Discharger	Parent Company
Sidney Sugars Incorporated	American Crystal Sugar Company
Cenex Harvest States Coop.	CHS Inc.
ConocoPhillips - Billings Refinery	ConocoPhillips Company
Holcim (US) Inc.	Holcim
Advanced Silicon Materials Inc.	Renewable Energy Corporation ASA
ExxonMobil Refining & Supply	Exxon Mobil Corporation
Corette Thermal Plant	PPL Corporation
Western Energy-Rosebud Mine	Westmoreland Coal Company
Western Sugar Cooperative	Western Sugar Cooperative
Stillwater Mining Company	Norilsk Nickel
Fidelity Exploration and Production	MDU Resources Group

Mining, quarrying, and oil and gas extraction Statistics for the U.S. and States: 2007		
		Number of paid employees for pay period including March 12
Geography	Number of Employer Establishments	
Montana	247	7,569

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=21&-lang=en

Coal Mining Statistics for the U.S. and States: 2007		
		Meaning of 2007 NAICS code
Geographic Area Name	2007 NAICS code	
Montana	2121	Coal mining

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=21&-lang=en

Bituminous coal and lignite surface mining U.S. and States: 2007	Statistics for the
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Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code
Montana	212111	Bituminous coal and lignite surface mining

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=2

Bituminous coal underground mining Statistics for the U.S. and States: 2007		
Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code
Montana	212112	Bituminous coal underground mining

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=2

Electric power generation, transmission and distribution Statistics for the U.S. and States: 2007		
Geography	Number of Employer Establishments	Number of paid employees for pay period including March 12
Montana	132	2,348

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=2211&-lang=en

Electric Power Generation Statistics for the U.S. and States: 2007		
Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code

Montana	22111	Electric power generation
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Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=2

Petroleum and coal products manufacturing		Statistics for the
U.S. and States: 2007		
Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code
Montana	324	Petroleum and coal products manufacturing

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=3

Petroleum Refineries		Statistics for the U.S. and States:2007
Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code
Montana	32411	Petroleum refineries

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=3

Sugar and confectionery product manufacturing		Statistics for the U.S. and States: 2007
Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code
Montana	3113	Sugar and confectionery product manufacturing

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=3

**Beet Sugar Manufacturing
Statistics for the U.S. and States:2007**

Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code
Montana	311313	Beet sugar manufacturing

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=3

**Cement and concrete product manufacturing
Statistics for the
U.S. and States: 2007**

Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code
Montana	3273	Cement and concrete product manufacturing

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=3

**Metal Ore Mining
Statistics for the U.S. and States 2007**

Geographic Area Name	2007 NAICS code	Meaning of 2007 NAICS code
Montana	2122	Metal ore mining

Source: U.S. Census Bureau, 2007 Economic Census, 2007 Economic Census of Island Areas, and 2007 Nonemploye
http://factfinder.census.gov/servlet/IBQTable?_bm=y&-geo_id=04000US30&-ds_name=EC0700A1&-NAICS2007=2

b = 20 to 99 employees

e = 250 to 499 employees

g = 1,000 to 2,499 employees

D = Withheld to avoid disclosing data for individual companies; data are included in higher level totals

N = Not available or not comparable

Q = Revenue not collected at this level of detail for multiestablishment firms

Annual payroll (\$1,000)	Employer sales, shipments, receiptss, revenue, or buisness done (\$1000)	Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1000)	2007 population estimate
446,377	3,507,583	668	55,136	957,861

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		7	472,135	59,845	1,105

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		6	D	D	g

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		1	D	D	b

Annual payroll (\$1,000)	Employer sales, shipments, receipts, revenue, or business done (\$1000)	Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1000)	2007 population estimate
163,132	Q	N	N	957,861

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
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Total		14	Q	D	c
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Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		5	5,450,695	100,506	1,178

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		4	D	D	g

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		12	D	13,259	389

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		2	D	D	e

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		57	206,704	38,235	845

Meaning of Type of operation or tax status code	Footnote identifier	Number of employer establishments	Employer sales, shipments, receipts, revenue, or business done (\$1,000)	Annual payroll (\$1,000)	Number of paid employees for pay period including March 12
Total		8	1,113,420	170,569	2,291

Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
5	55

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Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
N	N

Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
N	N

Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
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N	N
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Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
11	998

Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
N	N

Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
11	113

Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
N	N

Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
9	572

Number of nonemployer establishments	Nonemployer sales, shipments, receipts, revenue, or business done (\$1,000)
32	2,138

Facility Information - Sidney Sugars Incorporated, Sidney MT	
Capacity Averages	
Total Annual Beet Slice	810,000
Daily Beet Slice	6,300
Sugar Production	2.4 Million CWT
Daily Sugar Production	18,000
Number of Campaign Days	135
History	
Year Built:	1925
Major renovations/upgrades/additions:	
Acreage expansion from 38,800 to over 45,000	1996
Ten sugar storage silos	1996
Thick juice storage tank	1997
Pulp press building	1997
Beet receiving station and pile ventilation	1997
Tower Diffuser	1998
Beet receiving station and pile ventilation	2003
Lime kiln and slacker modification	2005
Boiler House Automation	2007
Employment	
Number of year round employees	90
Number of seasonal employees	120 average
Number of harvest employees	60 average
Number of salaried employees	30
Agricultural Information	
Number of growers	120
Number of acres planted	34,000
Tons of beet produced	800,000
Six Beet receiving stations: Culbertson, Savage, Pleasantview, Powder River, Sugar Valley, Factory	
By-Products sold annually, averages in tons	
Pressed Pulp	50,000
Molasses	35,000

Sidney Sugars in Sidney, MT is a full time employer with 280 employees. Another \$50 million of beets grown on 47,500 acres, 200,000 tons of sugar.

<http://www.sidneysugars.com>

<http://www.sidneysugars.com/profile/facility.asp>

ney is a major employer in Richland County providing
nt for approximately 150 people and part time
l more with an annual payroll of approximately \$5.7
0 million is paid out to local farm families for sugar
000 acres of irrigated land. The refinery also ships
ar, pulp and molasses by rail and 75,000 tons by truck.

nt.com/relocate/agriculture.asp

Information for CHS Inc. (Parent company of Cenex Harvest)

Fiscal Year 2010 Net Income	\$505.2 million
Revenues	\$29.3 billion

Fiscal Year 2011 Net Income	\$961.4 million
Revenues	\$36.9 billion

CHS Inc. Earnings**By segment****(in millions \$)**

	For the Three Months Ended Aug. 31,			For the Twelve	
	2011		2010		2011
Energy	\$234.00		\$129.70		\$629.90
Ag Business	-16.6		14.7		434.8
Corporate and Other	19		26.7		83
Income before income taxes	236.4		171.1		1,147.70
Income taxes	0.5		-3.9		-86.6
Net income	236.9		167.2		1,061.10
Net income attributable to non-controlling i	-30.4		-13.1		-99.7
Net income attributable to CHS Inc.	\$206.50		\$154.10		\$961.40

2010 CHS Annual Report

http://annualreport.chsinc.com/AnnualReport2010/CHS_AnnualReport_2010.pdf
Cenex Harvest Montana Refinery Production

CHS, Inc.	Cenex Harvest States Coop.	Laurel, MT	59,600 barrels per day
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U.S. Energy Information Administration-EIA- Independent Statistics and Analysis, Ranking of US Refineries

<http://www.eia.gov/neic/rankings/refineries.htm>

Months Ended Aug. 31,	
	2010
	\$234.40
	267.4
	82
	583.8
	-48.4
	535.4
	-33.2
	\$502.20

ConocoPhillips' Billings Refinery

ConocoPhillips' Billings Refinery has a crude oil processing capacity of 58,000 barrels per day.^{1,3}

The refinery produces a high percentage of transportation fuels, such as gasoline, jet fuel and diesel, as well as fuel-grade petroleum coke. Finished petroleum products from the refinery are delivered via company-owned pipelines, railcars and trucks. Pipelines transport most of the refined products to markets in Montana, Wyoming, Utah, Colorado and Washington. ConocoPhillips' Billings refinery employs more than 300 people.²

1 <http://www.reuters.com/article/2011/07/22/refinery-operations-conoco-billings-idUSN1E76L1QF20110722>

2 EPA News Room. ConocoPhillips' Billings refinery recognized for superior energy performance. April 12, 2007.
<http://yosemite.epa.gov/opa/admpress.nsf/4b779454038214c1852572a000651fe2/59ab6ae263da9895852572bb0047dedb!OpenDocument>

3 <http://www.eia.gov/neic/rankings/refineries.htm>

Holcim US, Inc.

Holcim (US) Inc. is a subsidiary of Holcim Ltd, and one of the nation's leading manufacturers and suppliers of cement and mineral components.

Holcim (US) has approximately 2,000 employees and operates 13 manufacturing plants and 70 distribution facilities in the United States. Holcim (US) supplies over 15 million metric tons of cement and related materials annually, and earned revenues of approximately \$1.5 billion in 2006.¹

~~<http://www.holcim.us/en/about-holcim/at-a-glance.html>~~
The Trident plant is the smallest of Holcim's operations in the United States, producing about 350,000 tons of cement annually² and employing about 85 workers³.

~~http://www.bozemandailychronicle.com/news/article_9a52e199-e63b-5500-aa55-54588001556b.html~~
~~<http://www.holcim.us/en/about-holcim/at-a-glance.html>~~

² http://www.montanamining.org/media/MontanaMining_2011_Web.pdf
http://www.montanamining.org/media/MontanaMining_2011_Web.pdf

REC Silicon (silicon production division of REC)						Converted to US \$		
(NOK in million)	2010	2009	2008	2007	2006	US \$	2010	2009
Revenues	5,245	3,943	3,033	2,496	2,127	Revenues	\$905,811,500	\$680,956,100
EBITDA	2,735	1,920	1,540	1,347	1,063			
EBITDA-margin	52%	49%	51%	54%	50%			
Employees	850	775	717	621	480			

REC Group					
(NOK in million)	2010	2009	2008	2007	2006
Revenues	13,776	8,831	8,191	6,642	4,334
EBITDA	3,532	1,803	3,279	3,172	1,965
EBITDA-margin	24%	20%	40%	48%	45%
EBIT	1,018	-829	2,529	2,588	1,574
EBIT-margin	7%nm		31%	39%	36%
Net financial items	801	-472	1,850	-610	-830
Profit/loss before tax	1,818	-1,301	4,379	1,977	744
Earnings per share, basic (in NOK)	0.96	-1.63	5.39	2.35	0.9
Employees	4,200	3,117	2,418	1,795	1,385

<http://www.recgroup.com/en/recgroup/Key-figures/>

<http://www.recgroup.com/recgroup/operations/Butte/>

REC Silicon is the silicon production of polysilicon, elect silane gas at plant in Washington and

REC Silicon produces granular polysilicon and granular polycrystalline silicon production target for 2011 which more than 27,000 tons of material. The plant produces more than 27,000

At year-end 2010, REC Silicon had approximately 8

2008	2007	2006
\$523,799,100	\$431,059,200	\$367,332,900

the operating division for the
 on and produces solar grade
electronic grade polysilicon and
 plants in Moses Lake,
 in Butte, Montana.

produced 13,673 MT of Siemens
 polysilicon in 2010, and
 set for 2011 is 17,000 MT, of
 which 60 percent is FBR granular
 plants' silane gas capacity total
 10 MT.

REC Silicon employs
 50 people.

ExxonMobil Billings Refinery

The ExxonMobil Billings Refinery (Refinery) located northeast of Billings, Montana has been in operation since July 1949. The Refinery has the capacity to process approximately 60,000 barrels per day of domestic and Canadian crude oil into refined petroleum hydrocarbon products, by-products, and intermediate

<http://deg.mt.gov/hazwaste/rcra/RCRAFactSheets/ExxonMobil/RCRAExxonMobilFactSht.mcp>

Corette Thermal Plant, MT (Parent Company: PPL Corporation)	
Generating Capacity	153 megawatts
Number of Employees	40

<http://www.pplmontana.com/producing+power/power+plants/J.E.+Corette.htm>

Rosebud Mine - Key Facts	
Average Annual Production	12.3 Million Tons
Number of Active Areas	3
Permitted Operating Acreage	25,576
Number of Draglines Removing Overburden	4
Equipment Removing Coal	12 Haul Trucks
	3 30CY End Loaders
	1 20CY Excavator
Approx Heat Content (BTU/lb)	8,550
Approx Sulphur (%)	0.64
Major Customer	Colstrip Steam Electric Station
Delivery	Truck
	Rail
	Conveyor
Mine Operation Hours	24 Hours Per Day / 7 Days Per Week
Year Mine Opened	1968

Western Energy Company's Rosebud Mine is a complex located in the northern Powder River Basin on the Northern Cheyenne Indian Reservation. It is a large operation with three active pits and supplies coal for production to the four-unit 2,100 megawatt Colstrip Station adjacent to the mine and was specifically designed for this purpose.

Coal is sold to the Colstrip Station under two contracts, one of the region's most cost-efficient and cleanest. It maintains a base-load position on the electrical grid and continues to meet the strong demand for Rosebud coal. The mine produces approximately ten to thirteen million tons per year.

<http://www.westmoreland.com/rosebud>

<http://www.westmoreland.com/rosebud>

is a 25,000-acre surface mine
in the Rosebud River Basin near Colstrip, Montana, and
Rosebud is a
supplies almost all of its current
Colstrip Power Station that is
signed to burn Rosebud coal.

long-term contracts. Colstrip is one
of the best power plants, which should help
the electricity dispatch curve, and ensure
The Rosebud Mine produces
about 1.5 million tons per year.

The Western Sugar Cooperative	
Co-products annual revenue	\$20 million

<http://www.westernsugar.com/Co-Products.html>

Stillwater Mining Company 2010 Annual Report - Summary

Financial

Total revenues (millions)	\$ 555.9	\$ 394.4	\$ 855.7
Operating income (loss) (millions)	\$ 54.7	\$ 4.3	\$ (117.4)
Net income (loss) (millions)	\$ 50.4	\$ (8.7)	\$ (115.8)
Net income (loss) per share			
Basic earnings (loss) per share	\$ 0.51	\$ (0.09)	\$ (1.24)
Diluted earnings (loss) per share	\$ 0.51	\$ (0.09)	\$ (1.24)
Operating cash flow (millions)	\$ 123.9	\$ 59.7	\$ 114.2
Stockholders' equity (millions)	\$ 583.1	\$ 446.8	\$ 421.2
Weighted average common shares outstanding (millions)			
Basic	98.0	94.9	93.0
Diluted	99.2	94.9	93.0
Outstanding common shares (millions)	101.9	96.7	93.7

Palladium & Platinum Mine Production (ounces)

Stillwater Mine			
Palladium	270,600	301,700	268,200
Platinum	81,100	92,100	81,200
Total	351,700	393,800	349,400
East Boulder Mine			
Palladium	103,500	105,300	116,000
Platinum	29,900	30,800	33,500
Total	133,400	136,100	149,500
Total Mining			
Palladium	374,100	407,000	384,200
Platinum	111,000	122,900	114,700
Total	485,100	529,900	498,900

Palladium, Platinum & Rhodium Recycling Production (ounces)

Palladium	191,500	112,900	164,600
Platinum	178,500	119,100	199,800
Rhodium	29,400	19,000	33,700
Total	399,400	251,000	398,100

Operations

Total ore tons milled	1,095,000	1,086,000	1,060,000
Total tons milled including subgrade	1,181,000	1,184,000	1,206,000
Combined mill head grade (ounces per ton)	0.46	0.50	0.46
Mill recovery	91%	91%	91%

Consolidated Production Costs (per ounce)

Total cash costs	\$ 397	\$ 360	\$ 405
Depreciation & amortization	\$ 149	\$ 135	\$ 164
Total production costs	\$ 546	\$ 495	\$ 569

Metal Prices

Mine Production

Average realized price per palladium ounce	\$ 495	\$ 365	\$ 410
Average realized price per platinum ounce	\$ 1,488	\$ 1,137	\$ 1,387
Combined average realized price per ounce	\$ 721	\$ 549	\$ 630

PGM Recycling

Average realized price per palladium ounce	\$ 456	\$ 282	\$ 401
Average realized price per platinum ounce	\$ 1,539	\$ 1,143	\$ 1,735
Average realized price per rhodium ounce	\$ 2,354	\$ 2,088	\$ 7,807

Market

Average market price per palladium ounce	\$ 525	\$ 263	\$ 352
Average market price per platinum ounce	\$ 1,609	\$ 1,204	\$ 1,578
Combined average market price per ounce	\$ 773	\$ 487	\$ 628

Stillwater Mining Company (NYSE:SWC) produces palladium and platinum, rare and precious metals essential in automotive catalysts to convert harmful air pollutants into harmless emissions, and also used in jewelry, electronic and dental applications. The Company is the only producer of palladium and platinum in the United States. The Company's current mining operations are in south-central Montana where it operates two underground mines along the J-M Reef, the world's richest known deposit of platinum group metals (PGMs). The Company's operations include a nearby smelting and refining complex where it concurrently processes concentrates from mined ore and spent catalytic material containing PGMs from its recycling business. The Company also owns the Marathon PGM/copper mine development project which is in the permitting stage and is located at the north end of Lake Superior in north-western Ontario Canada.

Fidelity Exploration and Production Company

Fidelity is headquartered in Denver and has operating offices in Glendive, Montana; Sheridan, Wyoming; and, Houston.

Production: Natural Gas and Oil
Total annual production (at Dec. 31, 2010)
70 Billion cubic feet equivalent (Bcfe)
Energy diversity of production
72% Natural Gas
28% Oil
Geographic diversity of production
76% Rocky Mountain Region
24% Mid-Continent/Gulf States
Total productive wells: (at Dec. 31, 2010)
7,510 Gross
3,338 Net

<http://www.fidelityepco.com/Profile/Pages/ProductionStatistics.aspx>

WBI Holdings - Affiliate Company Fidelity Exploration and Production Company Natural Gas and Oil Production	
Total 2010 Revenue:	\$434.4 million
Source of 2010 Revenue:	51% Natural gas
	49% Oil

<http://www.wbiholdings.com/BusinessProfile/Pages/BusinessModel.aspx>

001 47° 28' 21"N 104° 25' 34"W

Overflow from North

Pond 2; Mine drainage Peabody Coulee C-3

002 47° 27' 30"N 104° 26' 45"W

Overflow from South

Pond 1; Mine drainage Garden Coulee C-3

003 47° 27' 28"N 104° 26' 45"W

Overflow from South

Pond 2; Mine drainage Garden Coulee C-3

004 47° 28' 19"N 104° 25' 32"W

Overflow from Tipple

Pond; Mine drainage Peabody Coulee C-3

005 47° 27' 45"N 104° 26' 45"W

Overflow from South

Pond 3; Coal plant

wash down and mine

drainage Garden Coulee C-3

Overflow from North

Pond 2; Mine drainage

001	Overflow from North Pond 2; Mine dra
002	Overflow from South Pond 1; Mine dra
003	Overflow from South Pond 2; Mine dra
004	Overflow from Tipple Pond; Mine drain
005	Overflow from South Pond 3; Coal plan

in age 001 - Overflow from North Pond 2; Mine drainage
in age 002 - Overflow from South Pond 1; Mine drainage
in age 003 - Overflow from South Pond 2; Mine drainage
age 004 - Overflow from Tipple Pond; Mine drainage
t wash down and mine drainage
005 - Overflow from South Pond 3; Coal plant wash down and mine drainage

Need pdf of permit S.O.B and Fact Sheet?	Nutrients in effluent (PER Jenny)?	NPDES ID
YES	YES	MT0000019
YES	YES	MT0000035
YES	YES	MT0000094
No	YES	MT0000191
YES	YES	MT0000205
YES	YES	MT0000230
NO	YES	MT0000248
NO	YES	MT0000256
NO	YES	MT0000264
NO	YES	MT0000281
YES	YES	MT0000302
YES	YES	MT0000353
YES	YES	MT0000388
YES	YES	MT0000396
YES	NO	MT0000426
YES	YES	MT0000451
NO	YES	MT0000477
NO	YES	MT0000485
YES	YES	MT0000884
No	YES	MT0000892
YES	YES	MT0020460
YES	YES	MT0021229
YES	YES	MT0021431
YES	YES	MT0023566
YES	YES	MT0023567
YES	YES	MT0023604
YES	YES	MT0023639
NO	YES	MT0023965
No	YES	MT0024210
YES	YES	MT0024619
NO	YES	MT0024716
No	NO	MT0025020
YES	YES	MT0026808
YES	YES	MT0027821
YES	YES	MT0028321
YES	YES	MT0028428

YES	YES	MT0028584
YES	NO	MT0028843
YES	YES	MT0028983
YES	YES	MT0029742
YES	NO	MT0029840
YES	YES	MT0029891
YES	YES	MT0029980
YES	YES	MT0030015
YES	YES	MT0030031
YES	YES	MT0030066
YES	YES	MT0030147
YES	YES	MT0030180
YES	YES	MT0030252
YES	YES	MT0030279
YES	YES	MT0030287
NO	YES	MT0030350
YES	YES	MT0030392
YES	YES	MT0030457
YES	YES	MT0030627
YES	YES	MT0030643
YES	NO	MT0030651
YES	YES	MT0030660
YES	YES	MT0030678
YES	YES	MT0030686
NO	YES	MT0030724
YES	YES	MT0030741
YES	NO	MT0030776
YES	YES	MT0031411
YES	YES	MT0031470
YES	NO	MT0031496
YES	YES	MT0031534
YES	YES	MT0031542
YES	YES	MT0031569
YES	YES	MT0031593
YES	NO	MT0031607

YES	YES	MT0031623
YES	YES	MTG01
YES	YES	MTG13

Facility Name	Permit Name	County Name
BN WHITEFISH FACILITY	BURLINGTON NORTHERN SANTA FE RAILWAY	Flathead
STONE CONTAINER CORP	SMURFIT-STONE CONTAINER	Missoula
JOHN R DAILY INC	SEABOARD FOODS LLC	Missoula
MONTANA RESOURCES	MONTANA RESOURCES	Silver Bow
STIMSON LUMBER CO BONNER MILL	STIMSON LUMBER CO. BONNER MILL	Missoula
MONTANA SULPHUR & CHEMICAL CO	MONTANA SULPHUR & CHEMICAL CO	Yellowstone
SIDNEY SUGARS INCORPORATED	SIDNEY SUGARS INCORPORATED	Richland
CONOCOPHILLIPS - BILLINGS REFINERY	CONOCOPHILLIPS COMPANY	Yellowstone
CENEX HARVEST STATES COOP.	CENEX HARVEST STATES COOP	Yellowstone
WESTERN SUGAR COOPERATIVE	WESTERN SUGAR COOPERATIVE	Yellowstone
MDU - LEWIS & CLARK PLANT	MONTANA-DAKOTA UTILITIES CO.	Richland
MT RAIL LINK-LAUREL RAIL YARD	MONTANA RAIL LINK (LAUREL)	Yellowstone
MONTANA RAIL LINK -LIVINGSTON RAIL YARD	MONTANA RAIL LINK INC	Park
CORETTE THERMAL PLANT	PPL MONTANA LLC-CORETTE PLANT	Yellowstone
AIR LIQUIDE INDUSTRIAL U.S. LP	AIR LIQUIDE INDUSTRIAL U.S. LP	Lewis and Clark
ASH GROVE CEMENT COMPANY	ASH GROVE CEMENT COMPANY	Jefferson
EXXONMOBIL REFINING & SUPPLY	EXXONMOBIL REFINING AND SUPPLY	Yellowstone
TRIDENT PLANT	HOLCIM (US) INC	Gallatin
BIG SKY COAL COMPANY - BIG SKY MINE	BIG SKY COAL COMPANY	Rosebud
DECKER COAL CO (WEST MINE)	DECKER COAL CO (WEST MINE)	Big Horn
YELLOWSTONE BOYS & GIRLS RANCH	YELLOWSTONE BOYS & GIRLS RANCH	Yellowstone
WESTMORELAND RESOURCES INC - ABSALOKA MINE	WESTMORELAND RESOURCES INC	Big Horn
MT BEHAVIORAL HEALTH INC WWTP	Montana Behavioral Health	Deer Lodge
ELKHORN HEALTH CARE WWTP	ELKHORN HEALTH AND REHABILITATION LLC	Jefferson
SOMONT OIL - VAN NOTE-COREY DISCHARGE	SOMONT OIL COMPANY INC	Toole
WESTMORELAND SAVAGE CORP - SAVAGE MINE	WESTMORELAND SAVAGE CORP	Richland
BOULDER HOT SPRINGS WWTP	BOULDER HOT SPRINGS	Jefferson
WESTERN ENERGY CO - ROSEBUD MINE	WESTERN ENERGY COMPANY	Rosebud
DECKER COAL CO (EAST MINE)	DECKER COAL CO (EAST MINE)	Big Horn
SPRING CREEK MINE	SPRING CREEK COAL LLC	Big Horn
STILLWATER MINING COMPANY	STILLWATER MINING COMPANY	Stillwater
MT GOLD & SAPPHIRES - DREDGE	MONTANA GOLD AND SAPPHIRES INC	Lewis and Clark
STILLWATER MINING COMPANY	STILLWATER MINING CO. (E.B.P.)	Sweet Grass
BEAVERHEAD TALC MINE	LUZENAC AMERICA INC	Madison
EXXON MOBIL BILLINGS REFINERY	EXXON MOBIL CORP (SUCTION DRG)	Yellowstone
MONTANA TUNNELS MINING INC	MONTANA TUNNELS MINING, INC	Jefferson

LUZENAC AMERICA INC - YELLOWSTONE MINE	LUZENAC AMERICA, INC.	Madison
ENNIS HOT SPRINGS	ENNIS HOT SPRINGS LLP	Madison
BULL MOUNTAIN MINE #1	SIGNAL PEAK ENERGY LLC	Musselshell
CONOCO INC	CONOCO INC	Yellowstone
MOTEL PARTNERS I - ECONO LODGE	MOTEL PARTNERS I	Missoula
BARRETT'S MINERALS INC	BARRETT'S MINERALS INC	Beaverhead
MONTANA AVIATION RESEARCH CO	MONTANA AVIATION RESEARCH CO	Valley
M & W MILLING & REFINING INC	M AND W MILLING AND REFINING INC	Madison
ASARCO LLC - MIKE HORSE/ANACONDA MINE	ASARCO LLC	Lewis and Clark
WATER TREATMENT SYSTEM		
COLUMBIA FALLS ALUMINUM CO	COLUMBIA FALLS ALUMINUM CO	Flathead
ASARCO INC	ASARCO INC. (EAST HELENA)	Lewis and Clark
YELLOWSTONE ENERGY LIMITED PARTNERSHIP		
FACILITY	YELLOWSTONE ENERGY LTD. PART.	Yellowstone
TVX MINERAL HILL INC -TVX MINERAL HILL MINE	TVX MINERAL HILL INC	Park
MONTANORE MINERALS CORP MONTANORE		
MINE	MONTANORE MINERALS CORP	Lincoln
REVETT SILVER COMPANY - ROCK CREEK MINE	REVETT SILVER COMPANY	Sanders
REC ADVANCED SILICON MATERIALS LLC	REC ADVANCED SILICON MATERIALS LLC	Silver Bow
M&K OIL COMPANY - WRIGHT CREEK WATER		
DISPOSAL FACILITY	M AND K OIL COMPANY INC	Powder River
FIDELITY EXPLORATION & PRODUCTION - DIRECT	FIDELITY EXPLORATION AND PRODUCTION	
DISCHARGE TONGUE RIVER	CO	Big Horn
SILVER BOW GENERATION PLANT	CES AQUISITION CORP	
SLEEPING BUFFALO HOT SPRINGS - LAGOON	SLEEPING BUFFALO HOT SPRINGS	Phillips
DON ABBEY - ABBEY MAIN HOUSE	DON ABBEY	Lake
PINNACLE GAS RESOURCES - COAL CREEK		
DEVELOPMENT UNIT	PINNACLE GAS RESOURCES INC	Big Horn
BARRETT'S MINERALS - REGAL MINE	BARRETT'S MINERALS INC	Beaverhead
DAVID ROBERTUS CAFO	DAVID ROBERTUS CAFO	Stillwater
	FIDELITY EXPLORATION AND PRODUCTION	
FIDELITY - TONGUE RIVER PROJECT WTF	CO	Big Horn
HEADWATERS LIVESTOCK AUCTION	HEADWATERS LIVESTOCK AUCTION	Broadwater
YUKON MINE	YUKON MINING INC	Judith Basin
WOLF MOUNTAIN COAL	WOLF MOUNTAIN COAL INC	Big Horn
MINES MANAGEMENT INC MONTANAORE MINE	MINES MANAGEMENT INC	
SASS LAND LLC	SASS LAND LLC	Fergus
CATTLE DEVELOPMENT CENTER	CATTLE DEVELOPMENT CENTER LLC	Yellowstone
FIDELITY EXPLORATION & PRODUCTION CO DEER		
CREEK TREATMENT FACILITIES	FIDELITY EXPLORATION & PRODUCTION CO	Big Horn
TERAS RESOURCES INC GOLDEN JUBILEE MINE	TERAS RESOURCES INC	Deer Lodge
JAMES GUERCIO - OW RANCH	JAMES GUERCIO	Big Horn
GARRY TALLENT - TALLENT HOME PROJECT	GARRY TALLENT	Flathead

IOFINA NATURAL GAS WATER TREATMENT
FACILITY

IOFINA NATURAL GAS INC

Hill

All covered under the CAFO GP

All covered under the Fish Farm GP

Zip	4-digit SIC	Flow (mgd)	NOTES
59937	4011	0.096	
59806			Hard to say if and when that is in operation at whatever they are looking into or turns into an industrial park
59808	2013	0.3	
59701		5.04	
59823			Hard to say if and when that is in operation or turns into an industrial park
59107	2819	3.28752	
59270	2063	1.3	
59107	2911	2.66	
59044	2911	2.174	
59101	2063	9.36	
59270	4911	42.43	
59044			Terminated and Sent to archives
590474011 and 4013		0.14256	
59107	4911	131	
59635	2813	0.038	
596341422 and 3241		0.03773	
59101	2911	2.7	
59752	3241	0.0072	
59323	1221	3.045	
59025		1.12	
59106	7032	0.02	
59034	1221	1.44	
59722	8062	0.1	
59634	8051	0.015	
59454	1311	0	Not yet issued
59262	1221	0.576	
59632		0.085	
59323	1221		
59025		0.89	
59025	1221	0.02	
59061	1021	0.94176	
59624			
59011	1099	0.648	
59720	1499	0.10368	
59101	2911	5.86368	
59638	1099	0	

59720	1499	
59729	181	
59072	1221	0.36
59101		Terminated and sent to archives
59802	5812	0.72864
59725	1499	1.5768
59230	4941	0.05
59755	1041	0.0216
59639	1021	0.0468
59912	3334	0.60091
59635	3339	0.13699
59101	4911	0.2494
59030	1041	0.28
59923 1021 and 1044		0.01584
59853	1021	0
59750	3339	1.152
59316	1311	0.0168
59025		Terminated and sent to archives
59701		Terminated and sent to archives
59261		0.0129
59931	4961	0.5
59025	1311	
59725	1099	0.144
59063		Terminated and sent to archives
59025	1311	2.44
59752		
59462 1041 and 1044		0.00576 Pending
59025	1221	0.0048
59923 1021 and 1044		0 Not Yet Issued
59457	5331	Pending
59024		
59025		Not yet issued
59711		Not yet issued
59025	1311	0.19
59937	1521	

59525

1311

0

Flow info from permit

0

#N/A

3-day Average: 0.0619. Daily Min: 0.045. Daily Max: 0.139 (mgd)

Calculation are based on 5.04 mgd

#N/A

1,439 gmp

Outfall 1: 164,253 gpd. Outfall 2: 143,996 gpd

Max 30 d average = 0.75 mgd

Mean annual average monthly flow = 0.697 MGD

Outfall 001; 2.4 mgd at Outfall 002; and 0.04 mgd (48.4 gallons per minute) at Outfall 004.

42.34 mgd (majority is once-thorough cooling water). Ash pond discharge is 0.36 mgd

#N/A

0.0384 mgd

Outfalls 002 is a discharge of condenser cooling water with an estimated flow of 50 MGD and a maximum flow of 1

#N/A

Outfall 003: 0.08 mgd

Treatment Plant: 1 mgd

0.007 mgd

0.33 mgd

1.12 mgd

Intermittent discharge. Design flow: 0.023 mgd

0

Design flow: 0.1 mgd

Design Flow, Average (mgd): 0.015

#N/A

The flow rate reported for this discharge was 0.576 MGD.

Design: 0.085 MGD. Average: 94 gpm

0

Average: 0.89 mgd

0.02 mgd (?)

2000 gpm

#N/A

737 gpm

220,700 gpd

2352 gpm

0

55 cfs

#N/A

175 gpm

#N/A

#N/A

001: 666 gpm; 002: 236 gpm

0.06 mgd. No discharge has been recorded

0

32.5 gpm

2.4 and 2 mgd. Total 4.4 mgd

55 gpm

70 gpm

2 gpm

0

0

0.8 mgd

11.67 gpm

#N/A

#N/A

Design flow: 0.0129 mgd

#N/A

0

0

#N/A

850 or 1700 gpm

0

#N/A

4800 gpd (Effluent discharged to surface waters is expected to occur only during storm events greater than the 25-y

#N/A

#N/A

0

#N/A

#N/A

0.52-5.43 mgd

#N/A

0

#N/A

#N/A

31 MGD. Outfall 003 is a discharge which consists of an estimated 210 gpm from the Corette Plant bottom ash was

ear/ 24-hour event)

te water, 1 gpm from plant floor drains, 10 gpm from the furnace seal water, 12 gpm from the evaporator blowdown

n and storm runoff from the plant site not to include storm runoff from coal stockpiles

Facility Description

Permit Number	Facility Name	SIC	County	City	Receiving Water	Permit Date	Type of Facility
MT0000884	BIG SKY COAL COMPANY - BIG SKY MINE	1221	Rosebud	Colstrip	Lee, Emile, Miller, and Hay Coulees (tributary to Rosebud Creek)	2008	surface coal mine
MT0000892	DECKER COAL CO (WEST MINE)		Big Horn	Decker	Tongue River Reservoir	2006	surface coal mine
MT0021229	WESTMORELAND RESOURCES INC - ABSALOKA MINE	1221	Big Horn	Hardin	Sarpy Creek	2003	surface coal mine

MT0023604 MT0023604 WESTMORELAND SAVAGE
CORP - SAVAGE MINE 1221 Richland

Savage	Peabody and Garden Coulees	2008
Colstrip	Stocker Creek, Hay Coulee, South Fork Cow Creek, Cow Creek, East Fork Armells Creek, Castle Rock Reservoir, Spring Creek, West Fork Armells Creek, Black Hank Creek, Donley Creek, Lee Coulee and Pony Creek.	1999
Decker	Tongue River Reservoir	2006

MT0023965 MT0023965 WESTERN ENERGY CO -
ROSEBUD MINE 1221 Rosebud

MT0024210 MT0024210 DECKER COAL CO (EAST
MINE) Big Horn

MT0024619

MT0024619

SPRING CREEK MINE

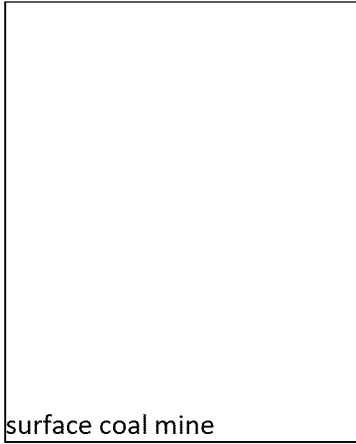
1221

Big Horn

Decker	Spring Creek	

Permit Number	Type of Facility
MT0000884	surface coal mine
MT0000892	surface coal mine
MT0021229	surface coal mine

MT0023604	surface coal mine
MT0023965	surface coal mine
MT0024210	surface coal mine



MT0024619

surface coal mine

Facility Descriptions

Permit Number	Effluent Stream	Treatment System
MT0000884	21 outfalls. All treated stormwater	sediment pond
	001 — treated pit water and commingled storm water discharged from pond #4; 005- treated coal preparation plant associated areas and commingled storm water from pond #1 007 — treated pit water and commingled storm water discharged from settling pond #24; 008 — spoil pile runoff and storm water discharged from settling pond #25 010 — spoil pile runoff and storm water discharged from settling pond #26	
MT0000892		sedimentation ponds.
MT0021229	012 Alkaline Mine Drainage	sediment control facilities including ponds, traps and alternate sediment control installations

<p>001 - Overflow from North Pond 2; Mine drainage</p> <p>002 - Overflow from South Pond 1; Mine drainage</p> <p>003 - Overflow from South Pond 2; Mine drainage</p> <p>004 - Overflow from Tipple Pond; Mine drainage</p> <p>005 - Overflow from South Pond 3; Coal plant wash down and mine drainage</p>	
<p>Multiple</p>	<p>various sediment control facilities including ponds, traps and alternate sediment control installations</p>
<p>002 — treated pit water and commingled storm water discharged from settling pond R-1</p>	

MT0023604

MT0023965

MT0024210

001 - Overflow structure of Pond 1; Mine drainage	
002 - Overflow structure of Pond 2; Commingled coal plant wash down, Mine drainage and pit water, and CBNG produced water	
007 - Overflow structure of Pond 17; Mine drainage	Each outfall is associated with a sediment pond designed to contain the runoff from a 25-year, 24-hour rainfall event.
012 - Overflow structure of Pond 39; Mine drainage	

MT0024619

Effluent Data

Permit Number	Monitoring Notes (impt to nutrients)	Average Flow (s)	Nitrogen Constituents	Phosphorus Constituents
MT0000884	No Nutrients monitoring requirements	0.33 mgd		
MT0000892		1.12 mgd	TN: min: 0.46, Max: 3.39, Ave: 2.01	TP: min >0.01, max: 0.23, ave: 0.07
MT0021229	No Nutrients monitoring requirements			

MT0023604	No Nutrients monitoring requirements	The flow rate reported for this discharge was 0.576 MGD.		
	No Nutrients monitoring requirements			
MT0023965	No Nutrients monitoring requirements			
MT0024210	No Nutrients requirements	Average: 0.89 mgd	TN: min: 1.71; Max: 2.04, Av: 1.87	TP: min: <0.01, max: 0.18, av: 0.1

No Nutrients monitoring requirements	0.02 mgd (?)		

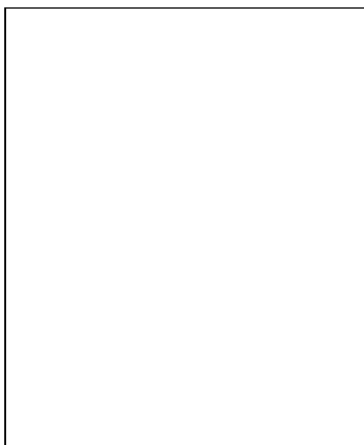
MT0024619

Permit Number	Notes
MT0000884	
MT0000892	
MT0021229	

MT0023604

MT0023965

MT0024210



MT0024619

WERF

Level	Description	Capital Cost (\$/gpd)
Level 1	No N and P removal	9.3
Level 2	1 mg/l TP; 8 mg/l TN	12.7
Level 3	0.1-0.3 mg/l TP; 4-8 mg/l TN	14.4
Level 4	<0.1 mg/l TP; 3 mg/l TN	15.3
Level 5	<0.01 mg/l TP; 1 mg/l TN	21.8
100% RO	<0.01 mg/l TP; 1 mg/l TN	28.3

NPDES ID	Facility Name	Flow (mgd)	Current Level
MT0000264	CENEX HARVEST STATES COOP.	2.174	Level 1
MT0000256	CONOCOPHILLIPS - BILLINGS REFINERY	2.66	Level 1
MT0000191	MONTANA RESOURCES	5.04	Level 4
MT0000248	SIDNEY SUGARS INCORPORATED	1.3	level 1
MT0000281	WESTERN SUGAR COOPERATIVE	9.36	level 1
MT0000477	EXXONMOBIL REFINING & SUPPLY	2.7	Level 1
MT0000485	TRIDENT PLANT	0.0072	Level 2
MT0000892	DECKER COAL CO (WEST MINE)	1.12	Level 4
MT0020460	YELLOWSTONE BOYS & GIRLS RANCH	0.02	Level 1
MT0021431	MT BEHAVIORAL HEALTH INC WWTP	0.1	level 1
MT0023566	ELKHORN HEALTH CARE WWTP	0.015	level 1
MT0023639	BOULDER HOT SPRINGS WWTP	0.085	Level 3
MT0024210	DECKER COAL CO (EAST MINE)	0.89	Level 4
MT0024716	STILLWATER MINING COMPANY	0.94176	Level 4
MT0026808	STILLWATER MINING COMPANY	0.648	level 3
MT0027821	BEAVERHEAD TALC MINE	0.10368	Level 1
MT0028321	EXXON MOBIL BILLINGS REFINERY	5.86368	Level 1
MT0028428	MONTANA TUNNELS MINING INC	0	level 5

MT0028584	LUZENAC AMERICA INC - YELLOWSTONE MINE	0Level 3
MT0029891	BARRETTS MINERALS INC	1.5768Level 3
MT0030015	M & W MILLING & REFINING INC	0.0216Level 1
MT0030031	ASARCO LLC - MIKE HORSE/ANACONDA MINE W/	0.0468Level 1
MT0030147	ASARCO INC	0.13699Level 3
MT0030180	YELLOWSTONE ENERGY LIMITED PARTNERSHIP F.	0.2494Level 3
MT0030279	MONTANORE MINERALS CORP MONTANORE MIN	0.01584Level 5
MT0030350	REC ADVANCED SILICON MATERIALS LLC	1.152Level 3
MT0030643	SLEEPING BUFFALO HOT SPRINGS - LAGOON	0.0129Level 1
MT0030660	PINNACLE GAS RESOURCES - COAL CREEK DEVELO	0Level 1
MT0030724	FIDELITY - TONGUE RIVER PROJECT WTF	2.44Level 4
MT0030741	HEADWATERS LIVESTOCK AUCTION	0CAFO
MT0031411	WOLF MOUNTAIN COAL	0.0048Level 1
MT0031534	CATTLE DEVELOPMENT CENTER	0CAFO
MT0031593	JAMES GUERCIO - OW RANCH	0.19Level 4
MT0031623	IOFINA NATURAL GAS WATER TREATMENT FACIL	0Level 5

Operations (\$1/ MG/day Treated)
250
350
640
880
1370
1860

0.08024 20 years, 5% rate

20 years, 5% rate	0.08024
20 years, 7% rate	0.09439

Future Level	Capital Cost(\$million/MGD)	Facility Upgrade Capital Costs (\$million)	Annualized Capital Costs (Assumed 20 years, 5% rate; \$million/year)	Annualized Capital Costs (Assumed 20 years, 5% rate; \$/year)	Operations (\$1/ MG/day Treated)
100% RO	19	\$41.31	\$3.31	\$3,314,500.31	1610
100% RO	19	\$50.54	\$4.06	\$4,055,460.36	1610
100% RO	13	\$65.52	\$5.26	\$5,257,494.31	980
100% RO	19	\$24.70	\$1.98	\$1,981,991.90	1610
100% RO	19	\$177.84	\$14.27	\$14,270,341.71	1610
100% RO	19	\$51.30	\$4.12	\$4,116,444.72	1610
100% RO	15.6	\$0.11	\$0.01	\$9,012.85	1510
100% RO	13	\$14.56	\$1.17	\$1,168,332.07	980
100% RO	19	\$0.38	\$0.03	\$30,492.18	1610
100% RO	19	\$1.90	\$0.15	\$152,460.92	1610
100% RO	19	\$0.29	\$0.02	\$22,869.14	1610
100% RO	13.9	\$1.18	\$0.09	\$94,806.62	1220
100% RO	13	\$11.57	\$0.93	\$928,406.73	980
100% RO	13	\$12.24	\$0.98	\$982,400.37	980
100% RO	13.9	\$9.01	\$0.72	\$722,761.03	1220
100% RO	19	\$1.97	\$0.16	\$158,071.48	1610
100% RO	19	\$111.41	\$8.94	\$8,939,820.22	1610
100% RO	6.5	\$0.00	\$0.00	\$0.00	490

100% RO	13.9	\$0.00	\$0.00	\$0.00	1220
100% RO	13.9	\$21.92	\$1.76	\$1,758,718.51	1220
100% RO	19	\$0.41	\$0.03	\$32,931.56	1610
100% RO	19	\$0.89	\$0.07	\$71,351.71	1610
100% RO	13.9	\$1.90	\$0.15	\$152,799.27	1220
100% RO	13.9	\$3.47	\$0.28	\$278,173.77	1220
100% RO	6.5	\$0.10	\$0.01	\$8,261.78	490
100% RO	13.9	\$16.01	\$1.28	\$1,284,908.50	1220
100% RO	19	\$0.25	\$0.02	\$19,667.46	1610
100% RO	19	\$0.00	\$0.00	\$0.00	1610
100% RO	13	\$31.72	\$2.55	\$2,545,294.87	980
100% RO	#N/A	#N/A	#N/A	#N/A	#N/A
100% RO	19	\$0.09	\$0.01	\$7,318.12	1610
100% RO	#N/A	#N/A	#N/A	#N/A	#N/A
100% RO	13	\$2.47	\$0.20	\$198,199.19	980
100% RO	6.5	\$0.00	\$0.00	\$0.00	490

Operations Costs (\$/ year/ 1 MGD)	Facility Upgrade Operations Costs (annual) based on Facility MGD	Membrane Replacement Cost (\$24,000 /yr/1 MGD)*Actual Flow	Total Operations costs including membrane replacement	Total Operations costs including membrane replacement + Labor Low (15%)	Total Operations costs including membrane replacement + Labor Hi (48%)
587,650.00	1,277,551.10	52,176.00	1,329,727.10	\$1,826,902.15	\$2,920,687.25
587,650.00	1,563,149.00	63,840.00	1,626,989.00	\$2,235,308.05	\$3,573,609.97
357,700.00	1,802,808.00	120,960.00	1,923,768.00	\$2,712,392.15	\$4,447,365.27
587,650.00	763,945.00	31,200.00	795,145.00	\$1,092,443.79	\$1,746,501.11
587,650.00	5,500,404.00	224,640.00	5,725,044.00	\$7,865,595.26	\$12,574,808.02
587,650.00	1,586,655.00	64,800.00	1,651,455.00	\$2,268,921.71	\$3,627,348.47
551,150.00	3,968.28	172.80	4,141.08	\$5,493.01	\$8,467.25
357,700.00	400,624.00	26,880.00	427,504.00	\$602,753.81	\$988,303.39
587,650.00	11,753.00	480.00	12,233.00	\$16,806.83	\$26,869.25
587,650.00	58,765.00	2,400.00	61,165.00	\$84,034.14	\$134,346.24
587,650.00	8,814.75	360.00	9,174.75	\$12,605.12	\$20,151.94
445,300.00	37,850.50	2,040.00	39,890.50	\$54,111.49	\$85,397.68
357,700.00	318,353.00	21,360.00	339,713.00	\$478,974.01	\$785,348.23
357,700.00	336,867.55	22,602.24	359,469.79	\$506,829.85	\$831,021.97
445,300.00	288,554.40	15,552.00	304,106.40	\$412,520.55	\$651,031.70
587,650.00	60,927.55	2,488.32	63,415.87	\$87,126.59	\$139,290.18
587,650.00	3,445,791.55	140,728.32	3,586,519.87	\$4,927,492.90	\$7,877,633.58
178,850.00	0.00	0.00	0.00	\$0.00	\$0.00

445,300.00	0.00	0.00	0.00	\$0.00	\$0.00
445,300.00	702,149.04	37,843.20	739,992.24	\$1,003,800.02	\$1,584,177.12
587,650.00	12,693.24	518.40	13,211.64	\$18,151.37	\$29,018.79
587,650.00	27,502.02	1,123.20	28,625.22	\$39,327.98	\$62,874.04
445,300.00	61,003.43	3,287.86	64,291.28	\$87,211.17	\$137,634.93
445,300.00	111,057.82	5,985.60	117,043.42	\$158,769.49	\$250,566.83
178,850.00	2,832.98	380.16	3,213.14	\$4,452.41	\$7,178.80
445,300.00	512,985.60	27,648.00	540,633.60	\$733,369.88	\$1,157,389.68
587,650.00	7,580.69	309.60	7,890.29	\$10,840.40	\$17,330.66
587,650.00	0.00	0.00	0.00	\$0.00	\$0.00
357,700.00	872,788.00	58,560.00	931,348.00	\$1,313,142.23	\$2,153,089.54
#N/A	#N/A	0.00	#N/A	#N/A	#N/A
587,650.00	2,820.72	115.20	2,935.92	\$4,033.64	\$6,448.62
#N/A	#N/A	0.00	#N/A	#N/A	#N/A
357,700.00	67,963.00	4,560.00	72,523.00	\$102,252.88	\$167,658.61
178,850.00	0.00	0.00	0.00	\$0.00	\$0.00

WERF

Level	Description	Capital Cost (\$/gpd)	Operations (\$1/ MG/day Treated)
Level 1	No N and P removal	9.3	250
Level 2	1 mg/l TP; 8 mg/l TN	12.7	350
Level 3	0.1-0.3 mg/l TP; 4-8 mg/l TN	14.4	640
Level 4	<0.1 mg/l TP; 3 mg/l TN	15.3	880
Level 5	<0.01 mg/l TP; 1 mg/l TN	21.8	1370
100% RO	<0.01 mg/l TP; 1 mg/l TN	28.3	1860

NPDES ID	Facility Name	Flow (mgd)	Current Level	Future Level	Capital Cost(\$million/MGD)
MT000026	CENEX HARVEST S	2.174	Level 1	100% RO	19
MT000025	CONOCOPHILLIPS	2.66	Level 1	100% RO	19
MT000001	BN WHITEFISH FAC	0.096	Level 3	100% RO	13.9
MT000009	JOHN R DAILY INC	0.3	Level 3	100% RO	13.9
MT000019	MONTANA RESOU	5.04	Level 4	100% RO	13
MT000023	MONTANA SULPHI	3.28752	Level 3	100% RO	13.9
MT000024	SIDNEY SUGARS IN	1.3	level 1	100% RO	19
MT000028	WESTERN SUGAR C	9.36	level 1	100% RO	19
MT000030	MDU - LEWIS & CL	42.43	Level 3	100% RO	13.9
MT000038	MONTANA RAIL LII	0.14256	Level 3	100% RO	13.9
MT000039	CORETTE THERMA	131	Level 3	100% RO	13.9
MT000045	ASH GROVE CEMEI	0.03773	Level 3	100% RO	13.9
MT000047	EXXONMOBIL REFI	2.7	Level 1	100% RO	19
MT000048	TRIDENT PLANT	0.0072	Level 2	100% RO	15.6
MT000088	BIG SKY COAL COM	3.045	Level 3	100% RO	13.9
MT000089	DECKER COAL CO (1.12	Level 4	100% RO	13
MT002046	YELLOWSTONE BO	0.02	Level 1	100% RO	19
MT002122	WESTMORELAND I	1.44	Level 3	100% RO	13.9

MT002143MT BEHAVIORAL H	0.1level 1	100% RO	19
MT002356ELKHORN HEALTH	0.015level 1	100% RO	19
MT002360WESTMORELAND S	0.576Level 3	100% RO	13.9
MT002363BOULDER HOT SPR	0.085Level 3	100% RO	13.9
MT002396WESTERN ENERGY	0Level 3	100% RO	13.9
MT002421DECKER COAL CO (0.89Level 4	100% RO	13
MT002461SPRING CREEK MIN	0.02Level 3	100% RO	13.9
MT002471STILLWATER MININ	0.94176Level 4	100% RO	13
MT002680STILLWATER MININ	0.648level 3	100% RO	13.9
MT002782BEAVERHEAD TALC	0.10368Level 1	100% RO	19
MT002832EXXON MOBIL BILL	5.86368Level 1	100% RO	19
MT002842MONTANA TUNNE	0level 5	100% RO	6.5
MT002858LUZENAC AMERICA/	0Level 3	100% RO	13.9
MT002898BULL MOUNTAIN M	0.36Level 3	100% RO	13.9
MT002989BARRETTS MINERA	1.5768Level 3	100% RO	13.9
MT002998MONTANA AVIATI	0.05Level 3	100% RO	13.9
MT003001M & W MILLING &	0.0216Level 1	100% RO	19
MT003003ASARCO LLC - MIKI	0.0468Level 1	100% RO	19
MT003006COLUMBIA FALLS /	0.60091Level 3	100% RO	13.9
MT003014ASARCO INC	0.13699Level 3	100% RO	13.9
MT003018YELLOWSTONE EN	0.2494Level 3	100% RO	13.9
MT003027MONTANORE MIN	0.01584Level 5	100% RO	6.5
MT003035REC ADVANCED SH	1.152Level 3	100% RO	13.9
MT003039M&K OIL COMPAN	0.0168Level 3	100% RO	13.9
MT003064SLEEPING BUFFALO	0.0129Level 1	100% RO	19
MT003066PINNACLE GAS RES	0Level 1	100% RO	19
MT003067BARRETTS MINERA	0.144Level 3	100% RO	13.9
MT003072FIDELITY - TONGUE	2.44Level 4	100% RO	13
MT003074HEADWATERS LIVE	0CAFO	100% RO	#N/A
MT003141WOLF MOUNTAIN	0.0048Level 1	100% RO	19
MT003153CATTLE DEVELOPM	0CAFO	100% RO	#N/A
MT003159JAMES GUERCIO -	0.19Level 4	100% RO	13
MT003162IOFINA NATURAL C	0Level 5	100% RO	6.5

0.09439 20 years, 7% rate

20 years, 5% rate	0.08024
20 years, 7% rate	0.09439

Facility Upgrade Capital Costs (\$million)	Annualized Capital Costs (Assumed 20 years, 7% rate; \$million/year)	Annualized Capital Costs (Assumed 20 years, 7% rate; \$/year)	Operations (\$1/ MG/day Treated)	Operations Costs (\$/ year/ 1 MGD)	Facility Upgrade Operations Costs (annual) based on Facility MGD
\$41.31	\$3.90	\$3,898,994.19	1610	587,650.00	1,277,551.10
\$50.54	\$4.77	\$4,770,618.47	1610	587,650.00	1,563,149.00
\$1.33	\$0.13	\$125,957.92	1220	445,300.00	42,748.80
\$4.17	\$0.39	\$393,618.50	1220	445,300.00	133,590.00
\$65.52	\$6.18	\$6,184,624.49	980	357,700.00	1,802,808.00
\$45.70	\$4.31	\$4,313,428.97	1220	445,300.00	1,463,932.66
\$24.70	\$2.33	\$2,331,505.27	1610	587,650.00	763,945.00
\$177.84	\$16.79	\$16,786,837.91	1610	587,650.00	5,500,404.00
\$589.78	\$55.67	\$55,670,776.57	1220	445,300.00	18,894,079.00
\$1.98	\$0.19	\$187,047.51	1220	445,300.00	63,481.97
\$1,820.90	\$171.88	\$171,880,078.49	1220	445,300.00	58,334,300.00
\$0.52	\$0.05	\$49,501.46	1220	445,300.00	16,800.28
\$51.30	\$4.84	\$4,842,357.09	1610	587,650.00	1,586,655.00
\$0.11	\$0.01	\$10,602.21	1510	551,150.00	3,968.28
\$42.33	\$4.00	\$3,995,227.78	1220	445,300.00	1,355,938.50
\$14.56	\$1.37	\$1,374,361.00	980	357,700.00	400,624.00
\$0.38	\$0.04	\$35,869.31	1610	587,650.00	11,753.00
\$20.02	\$1.89	\$1,889,368.80	1220	445,300.00	641,232.00

\$1.90	\$0.18	\$179,346.56	1610	587,650.00	58,765.00
\$0.29	\$0.03	\$26,901.98	1610	587,650.00	8,814.75
\$8.01	\$0.76	\$755,747.52	1220	445,300.00	256,492.80
\$1.18	\$0.11	\$111,525.24	1220	445,300.00	37,850.50
\$0.00	\$0.00	\$0.00	1220	445,300.00	0.00
\$11.57	\$1.09	\$1,092,126.15	980	357,700.00	318,353.00
\$0.28	\$0.03	\$26,241.23	1220	445,300.00	8,906.00
\$12.24	\$1.16	\$1,155,641.26	980	357,700.00	336,867.55
\$9.01	\$0.85	\$850,215.96	1220	445,300.00	288,554.40
\$1.97	\$0.19	\$185,946.51	1610	587,650.00	60,927.55
\$111.41	\$10.52	\$10,516,308.31	1610	587,650.00	3,445,791.55
\$0.00	\$0.00	\$0.00	490	178,850.00	0.00
\$0.00	\$0.00	\$0.00	1220	445,300.00	0.00
\$5.00	\$0.47	\$472,342.20	1220	445,300.00	160,308.00
\$21.92	\$2.07	\$2,068,858.84	1220	445,300.00	702,149.04
\$0.70	\$0.07	\$65,603.08	1220	445,300.00	22,265.00
\$0.41	\$0.04	\$38,738.86	1610	587,650.00	12,693.24
\$0.89	\$0.08	\$83,934.19	1610	587,650.00	27,502.02
\$8.35	\$0.79	\$788,424.42	1220	445,300.00	267,583.00
\$1.90	\$0.18	\$179,744.58	1220	445,300.00	61,003.43
\$3.47	\$0.33	\$327,228.18	1220	445,300.00	111,057.82
\$0.10	\$0.01	\$9,718.70	490	178,850.00	2,832.98
\$16.01	\$1.51	\$1,511,495.04	1220	445,300.00	512,985.60
\$0.23	\$0.02	\$22,042.64	1220	445,300.00	7,481.04
\$0.25	\$0.02	\$23,135.71	1610	587,650.00	7,580.69
\$0.00	\$0.00	\$0.00	1610	587,650.00	0.00
\$2.00	\$0.19	\$188,936.88	1220	445,300.00	64,123.20
\$31.72	\$2.99	\$2,994,143.60	980	357,700.00	872,788.00
#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
\$0.09	\$0.01	\$8,608.63	1610	587,650.00	2,820.72
#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
\$2.47	\$0.23	\$233,150.53	980	357,700.00	67,963.00
\$0.00	\$0.00	\$0.00	490	178,850.00	0.00

Membrane Replacement Cost (\$24,000 /yr/1 MGD)* Actual Flow	Total Operations costs including membrane replacement	Total Operations costs including membrane replacement + Labor Low (15%)	Total Operations costs including membrane replacement + Labor Hi (48%)
52,176.00	1,329,727.10	\$1,914,576.23	\$3,201,244.31
63,840.00	1,626,989.00	\$2,342,581.77	\$3,916,885.86
2,304.00	45,052.80	\$63,946.49	\$105,512.60
7,200.00	140,790.00	\$199,832.78	\$329,726.88
120,960.00	1,923,768.00	\$2,851,461.67	\$4,892,387.76
78,900.48	1,542,833.14	\$2,189,847.48	\$3,613,279.04
31,200.00	795,145.00	\$1,144,870.79	\$1,914,267.53
224,640.00	5,725,044.00	\$8,243,069.69	\$13,782,726.20
1,018,320.00	19,912,399.00	\$28,263,015.48	\$46,634,371.75
3,421.44	66,903.41	\$94,960.53	\$156,686.21
3,144,000.00	61,478,300.00	\$87,260,311.77	\$143,980,737.67
905.47	17,705.75	\$25,130.97	\$41,466.45
64,800.00	1,651,455.00	\$2,377,808.56	\$3,975,786.40
172.80	4,141.08	\$5,731.41	\$9,230.14
73,080.00	1,429,018.50	\$2,028,302.67	\$3,346,727.83
26,880.00	427,504.00	\$633,658.15	\$1,087,197.28
480.00	12,233.00	\$17,613.40	\$29,450.27
34,560.00	675,792.00	\$959,197.32	\$1,582,689.02

2,400.00	61,165.00	\$88,066.98	\$147,251.35
360.00	9,174.75	\$13,210.05	\$22,087.70
13,824.00	270,316.80	\$383,678.93	\$633,075.61
2,040.00	39,890.50	\$56,619.29	\$93,422.62
0.00	0.00	\$0.00	\$0.00
21,360.00	339,713.00	\$503,531.92	\$863,933.55
480.00	9,386.00	\$13,322.19	\$21,981.79
22,602.24	359,469.79	\$532,815.98	\$914,177.60
15,552.00	304,106.40	\$431,638.79	\$712,210.06
2,488.32	63,415.87	\$91,307.85	\$152,670.20
140,728.32	3,586,519.87	\$5,163,966.12	\$8,634,347.86
0.00	0.00	\$0.00	\$0.00
0.00	0.00	\$0.00	\$0.00
8,640.00	168,948.00	\$239,799.33	\$395,672.26
37,843.20	739,992.24	\$1,050,321.07	\$1,733,044.48
1,200.00	23,465.00	\$33,305.46	\$54,954.48
518.40	13,211.64	\$19,022.47	\$31,806.29
1,123.20	28,625.22	\$41,215.35	\$68,913.63
14,421.72	282,004.72	\$400,268.38	\$660,448.44
3,287.86	64,291.28	\$91,252.97	\$150,568.68
5,985.60	117,043.42	\$166,127.65	\$274,112.95
380.16	3,213.14	\$4,670.95	\$7,878.12
27,648.00	540,633.60	\$767,357.86	\$1,266,151.22
403.20	7,884.24	\$11,190.64	\$18,464.71
309.60	7,890.29	\$11,360.64	\$18,995.42
0.00	0.00	\$0.00	\$0.00
3,456.00	67,579.20	\$95,919.73	\$158,268.90
58,560.00	931,348.00	\$1,380,469.54	\$2,368,536.93
0.00	#N/A	#N/A	#N/A
115.20	2,935.92	\$4,227.22	\$7,068.06
0.00	#N/A	#N/A	#N/A
4,560.00	72,523.00	\$107,495.58	\$184,435.25
0.00	0.00	\$0.00	\$0.00

	7%	Labor low	Labor High
Original	0	0	0
Scenario A	0	1	0
Scenario B	0	0	1
Scenario C	1	0	0
Scenario D	1	1	0
Scenario E	1	0	1

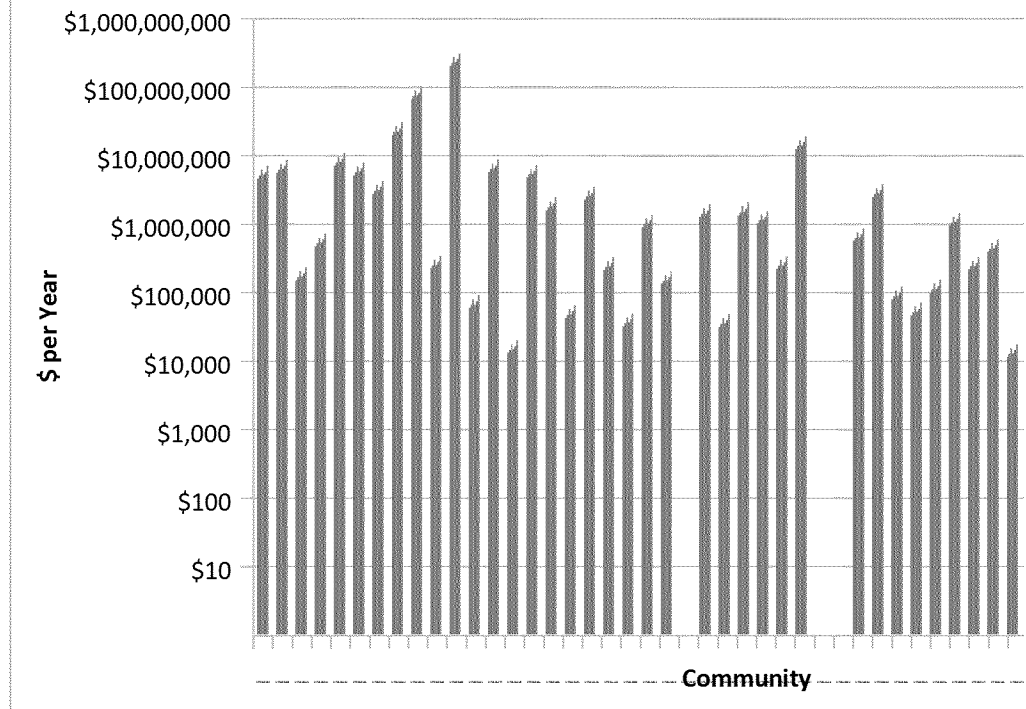
NPDES	Original	Scenario A	Scenario B	Scenario C	Scenario D
MT0000264	\$ 4,644,227	\$ 5,141,402	\$ 6,235,188	\$ 5,228,721	\$ 5,813,570
MT0000256	\$ 5,682,449	\$ 6,290,768	\$ 7,629,070	\$ 6,397,607	\$ 7,113,200
MT0000019	\$ 152,129	\$ 168,190	\$ 203,525	\$ 171,011	\$ 189,904
MT0000094	\$ 475,402	\$ 525,593	\$ 636,015	\$ 534,409	\$ 593,451
MT0000191	\$ 7,181,262	\$ 7,969,886	\$ 9,704,860	\$ 8,108,392	\$ 9,036,086
MT0000230	\$ 5,209,641	\$ 5,759,662	\$ 6,969,708	\$ 5,856,262	\$ 6,503,276
MT0000248	\$ 2,777,137	\$ 3,074,436	\$ 3,728,493	\$ 3,126,650	\$ 3,476,376
MT0000281	\$ 19,995,386	\$ 22,135,937	\$ 26,845,150	\$ 22,511,882	\$ 25,029,908
MT0000302	\$ 67,237,631	\$ 74,336,416	\$ 89,953,743	\$ 75,583,176	\$ 83,933,792
MT0000388	\$ 225,911	\$ 249,762	\$ 302,234	\$ 253,951	\$ 282,008
MT0000396	\$ 207,592,027	\$ 229,509,086	\$ 277,726,616	\$ 233,358,378	\$ 259,140,390
MT0000451	\$ 59,787	\$ 66,099	\$ 79,985	\$ 67,207	\$ 74,632
MT0000477	\$ 5,767,900	\$ 6,385,366	\$ 7,743,793	\$ 6,493,812	\$ 7,220,166
MT0000485	\$ 13,154	\$ 14,506	\$ 17,480	\$ 14,743	\$ 16,334
MT0000884	\$ 4,825,326	\$ 5,334,772	\$ 6,455,554	\$ 5,424,246	\$ 6,023,530
MT0000892	\$ 1,595,836	\$ 1,771,086	\$ 2,156,635	\$ 1,801,865	\$ 2,008,019
MT0020460	\$ 42,725	\$ 47,299	\$ 57,361	\$ 48,102	\$ 53,483
MT0021229	\$ 2,281,928	\$ 2,522,848	\$ 3,052,873	\$ 2,565,161	\$ 2,848,566
MT0021431	\$ 213,626	\$ 236,495	\$ 286,807	\$ 240,512	\$ 267,414
MT0023566	\$ 32,044	\$ 35,474	\$ 43,021	\$ 36,077	\$ 40,112
MT0023604	\$ 912,771	\$ 1,009,139	\$ 1,221,149	\$ 1,026,064	\$ 1,139,426
MT0023639	\$ 134,697	\$ 148,918	\$ 180,204	\$ 151,416	\$ 168,145
MT0023965	\$ -	\$ -	\$ -	\$ -	\$ -
MT0024210	\$ 1,268,120	\$ 1,407,381	\$ 1,713,755	\$ 1,431,839	\$ 1,595,658
MT0024619	\$ 31,693	\$ 35,040	\$ 42,401	\$ 35,627	\$ 39,563
MT0024716	\$ 1,341,870	\$ 1,489,230	\$ 1,813,422	\$ 1,515,111	\$ 1,688,457
MT0026808	\$ 1,026,867	\$ 1,135,282	\$ 1,373,793	\$ 1,154,322	\$ 1,281,855
MT0027821	\$ 221,487	\$ 245,198	\$ 297,362	\$ 249,362	\$ 277,254
MT0028321	\$ 12,526,340	\$ 13,867,313	\$ 16,817,454	\$ 14,102,828	\$ 15,680,274
MT0028428	\$ -	\$ -	\$ -	\$ -	\$ -
MT0028584	\$ -	\$ -	\$ -	\$ -	\$ -
MT0028983	\$ 570,482	\$ 630,712	\$ 763,218	\$ 641,290	\$ 712,142
MT0029891	\$ 2,498,711	\$ 2,762,519	\$ 3,342,896	\$ 2,808,851	\$ 3,119,180
MT0029980	\$ 79,234	\$ 87,599	\$ 106,003	\$ 89,068	\$ 98,909
MT0030015	\$ 46,143	\$ 51,083	\$ 61,950	\$ 51,950	\$ 57,761
MT0030031	\$ 99,977	\$ 110,680	\$ 134,226	\$ 112,559	\$ 125,150
MT0030066	\$ 952,237	\$ 1,052,772	\$ 1,273,949	\$ 1,070,429	\$ 1,188,693
MT0030147	\$ 217,091	\$ 240,010	\$ 290,434	\$ 244,036	\$ 270,998
MT0030180	\$ 395,217	\$ 436,943	\$ 528,741	\$ 444,272	\$ 493,356
MT0030279	\$ 11,475	\$ 12,714	\$ 15,441	\$ 12,932	\$ 14,390
MT0030350	\$ 1,825,542	\$ 2,018,278	\$ 2,442,298	\$ 2,052,129	\$ 2,278,853
MT0030392	\$ 26,622	\$ 29,433	\$ 35,617	\$ 29,927	\$ 33,233
MT0030643	\$ 27,558	\$ 30,508	\$ 36,998	\$ 31,026	\$ 34,496
MT0030660	\$ -	\$ -	\$ -	\$ -	\$ -

MT0030678	\$ 228,193	\$ 252,285	\$ 305,287	\$ 256,516	\$ 284,857
MT0030724	\$ 3,476,643	\$ 3,858,437	\$ 4,698,384	\$ 3,925,492	\$ 4,374,613
MT0030741	#N/A	#N/A	#N/A	#N/A	#N/A
MT0031411	\$ 10,254	\$ 11,352	\$ 13,767	\$ 11,545	\$ 12,836
MT0031534	#N/A	#N/A	#N/A	#N/A	#N/A
MT0031593	\$ 270,722	\$ 300,452	\$ 365,858	\$ 305,674	\$ 340,646
MT0031623	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 364,205,474	\$ 402,798,363	\$ 487,702,718	\$ 409,576,430	\$ 454,974,963

Scenario E

\$ 7,100,239
 \$ 8,687,504
 \$ 231,471
 \$ 723,345
 \$ 11,077,012
 \$ 7,926,708
 \$ 4,245,773
 \$ 30,569,564
 \$ 102,305,148
 \$ 343,734
 \$ 315,860,816
 \$ 90,968
 \$ 8,818,143
 \$ 19,832
 \$ 7,341,956
 \$ 2,461,558
 \$ 65,320
 \$ 3,472,058
 \$ 326,598
 \$ 48,990
 \$ 1,388,823
 \$ 204,948
 \$ -
 \$ 1,956,060
 \$ 48,223
 \$ 2,069,819
 \$ 1,562,426
 \$ 338,617
 \$ 19,150,656
 \$ -
 \$ -
 \$ 868,014
 \$ 3,801,903
 \$ 120,558
 \$ 70,545
 \$ 152,848
 \$ 1,448,873
 \$ 330,313
 \$ 601,341
 \$ 17,597
 \$ 2,777,646
 \$ 40,507
 \$ 42,131
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Figure 1. Expected Annualized Cost to Meet Base Criteria- All Scenarios



\$ 347,206

\$ 5,362,681

#N/A

\$ 15,677

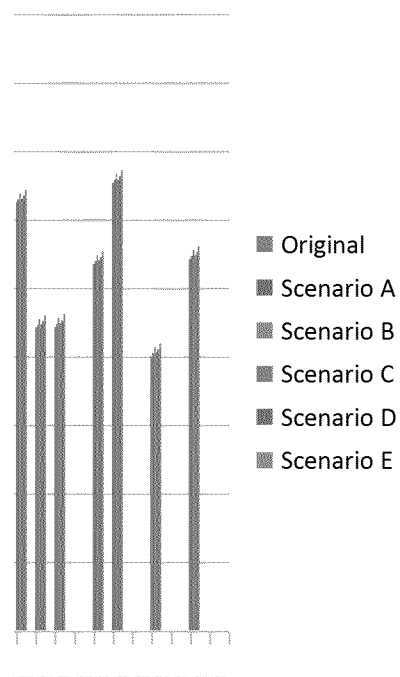
#N/A

\$ 417,586

\$ -

\$ 554,851,734

Numeric Nutrient



NPDES	Min	Average	Max	Median
MT0000264	\$ 4,644,227	\$ 5,693,891	\$ 7,100,239	\$ 5,521,146
MT0000256	\$ 5,682,449	\$ 6,966,767	\$ 8,687,504	\$ 6,755,404
MT0000019	\$ 152,129	\$ 186,038	\$ 231,471	\$ 180,458
MT0000094	\$ 475,402	\$ 581,369	\$ 723,345	\$ 563,930
MT0000191	\$ 7,181,262	\$ 8,846,250	\$ 11,077,012	\$ 8,572,239
MT0000230	\$ 5,209,641	\$ 6,370,876	\$ 7,926,708	\$ 6,179,769
MT0000248	\$ 2,777,137	\$ 3,404,811	\$ 4,245,773	\$ 3,301,513
MT0000281	\$ 19,995,386	\$ 24,514,638	\$ 30,569,564	\$ 23,770,895
MT0000302	\$ 67,237,631	\$ 82,224,984	\$ 102,305,148	\$ 79,758,484
MT0000388	\$ 225,911	\$ 276,267	\$ 343,734	\$ 267,979
MT0000396	\$ 207,592,027	\$ 253,864,552	\$ 315,860,816	\$ 246,249,384
MT0000451	\$ 59,787	\$ 73,113	\$ 90,968	\$ 70,920
MT0000477	\$ 5,767,900	\$ 7,071,530	\$ 8,818,143	\$ 6,856,989
MT0000485	\$ 13,154	\$ 16,008	\$ 19,832	\$ 15,538
MT0000884	\$ 4,825,326	\$ 5,900,897	\$ 7,341,956	\$ 5,723,888
MT0000892	\$ 1,595,836	\$ 1,965,833	\$ 2,461,558	\$ 1,904,942
MT0020460	\$ 42,725	\$ 52,382	\$ 65,320	\$ 50,793
MT0021229	\$ 2,281,928	\$ 2,790,572	\$ 3,472,058	\$ 2,706,863
MT0021431	\$ 213,626	\$ 261,909	\$ 326,598	\$ 253,963
MT0023566	\$ 32,044	\$ 39,286	\$ 48,990	\$ 38,094
MT0023604	\$ 912,771	\$ 1,116,229	\$ 1,388,823	\$ 1,082,745
MT0023639	\$ 134,697	\$ 164,721	\$ 204,948	\$ 159,780
MT0023965	\$ -	\$ -	\$ -	\$ -
MT0024210	\$ 1,268,120	\$ 1,562,135	\$ 1,956,060	\$ 1,513,749
MT0024619	\$ 31,693	\$ 38,758	\$ 48,223	\$ 37,595
MT0024716	\$ 1,341,870	\$ 1,652,985	\$ 2,069,819	\$ 1,601,784
MT0026808	\$ 1,026,867	\$ 1,255,757	\$ 1,562,426	\$ 1,218,089
MT0027821	\$ 221,487	\$ 271,547	\$ 338,617	\$ 263,308
MT0028321	\$ 12,526,340	\$ 15,357,478	\$ 19,150,656	\$ 14,891,551
MT0028428	\$ -	\$ -	\$ -	\$ -
MT0028584	\$ -	\$ -	\$ -	\$ -
MT0028983	\$ 570,482	\$ 697,643	\$ 868,014	\$ 676,716
MT0029891	\$ 2,498,711	\$ 3,055,677	\$ 3,801,903	\$ 2,964,015
MT0029980	\$ 79,234	\$ 96,895	\$ 120,558	\$ 93,988
MT0030015	\$ 46,143	\$ 56,572	\$ 70,545	\$ 54,856
MT0030031	\$ 99,977	\$ 122,573	\$ 152,848	\$ 118,854
MT0030066	\$ 952,237	\$ 1,164,492	\$ 1,448,873	\$ 1,129,561
MT0030147	\$ 217,091	\$ 265,480	\$ 330,313	\$ 257,517
MT0030180	\$ 395,217	\$ 483,312	\$ 601,341	\$ 468,814
MT0030279	\$ 11,475	\$ 14,091	\$ 17,597	\$ 13,661
MT0030350	\$ 1,825,542	\$ 2,232,458	\$ 2,777,646	\$ 2,165,491
MT0030392	\$ 26,622	\$ 32,557	\$ 40,507	\$ 31,580

MT0030643		\$ 27,558	\$ 33,786	\$ 42,131	\$ 32,761
MT0030660		\$ -	\$ -	\$ -	\$ -
MT0030678		\$ 228,193	\$ 279,057	\$ 347,206	\$ 270,686
MT0030724		\$ 3,476,643	\$ 4,282,708	\$ 5,362,681	\$ 4,150,052
MT0030741	#N/A	#N/A	#N/A	#N/A	
MT0031411		\$ 10,254	\$ 12,572	\$ 15,677	\$ 12,190
MT0031534	#N/A	#N/A	#N/A	#N/A	
MT0031593		\$ 270,722	\$ 333,490	\$ 417,586	\$ 323,160
MT0031623		\$ -	\$ -	\$ -	\$ -

Community	Average	Min	Max	Median
MT0000264	5,693,891.27	4,644,227.41	1,579,092.65	876,918.45
MT0000256	6,966,766.69	5,682,449.36	1,932,100.48	1,072,954.50
MT0000019	186,038.15	152,128.51	51,012.96	28,329.06
MT0000094	581,369.20	475,401.59	159,415.49	88,528.30
MT0000191	8,846,249.88	7,181,262.31	2,504,772.92	1,390,977.02
MT0000230	6,370,876.28	5,209,640.77	1,746,938.73	970,128.51
MT0000248	3,404,810.79	2,777,136.90	944,259.63	524,376.26
MT0000281	4,514,637.67	19,995,385.71	6,798,669.36	3,775,509.05
MT0000302	12,224,984.39	67,237,631.35	22,546,664.51	12,520,852.46
MT0000388	276,266.65	225,910.83	75,754.24	42,068.65
MT0000396	13,864,552.33	207,592,027.02	69,611,431.79	38,657,357.36
MT0000451	73,112.99	59,786.50	20,048.09	11,133.32
MT0000477	7,071,530.10	5,767,899.72	1,961,154.62	1,089,089.15
MT0000485	16,008.19	13,153.93	4,293.90	2,384.53
MT0000884	5,900,897.42	4,825,326.12	1,618,067.25	898,562.24
MT0000892	1,965,833.31	1,595,836.07	556,616.20	309,106.00
MT0020460	52,381.70	42,725.18	14,527.07	8,067.33
MT0021229	2,790,572.18	2,281,927.63	765,194.36	424,935.84
MT0021431	261,908.52	213,625.92	72,635.36	40,336.64
MT0023566	39,286.28	32,043.89	10,895.30	6,050.50
MT0023604	1,116,228.87	912,771.05	306,077.75	169,974.33
MT0023639	164,721.27	134,697.12	45,167.72	25,083.02
MT0023965	-	-	-	-
MT0024210	1,562,135.40	1,268,119.73	442,311.09	245,628.88
MT0024619	38,757.95	31,693.44	10,627.70	5,901.89
MT0024716	1,652,984.98	1,341,870.16	468,034.71	259,913.99
MT0026808	1,255,757.48	1,026,867.43	344,337.46	191,221.13
MT0027821	271,546.76	221,487.35	75,308.34	41,821.02
MT0028321	5,357,477.63	12,526,340.09	4,259,104.86	2,365,211.21
MT0028428	-	-	-	-
MT0028584	-	-	-	-
MT0028983	697,643.04	570,481.91	191,298.59	106,233.96
MT0029891	3,055,676.54	2,498,710.75	837,887.83	465,304.74
MT0029980	96,894.87	79,233.60	26,569.25	14,754.72
MT0030015	56,572.24	46,143.20	15,689.24	8,712.71
MT0030031	122,573.19	99,976.93	33,993.35	18,877.55
MT0030066	1,164,492.20	952,237.31	319,311.89	177,323.66
MT0030147	265,480.31	217,090.55	72,796.55	40,426.15
MT0030180	483,311.60	395,217.19	132,527.41	73,596.53
MT0030279	14,091.33	11,474.92	3,936.07	2,185.82
MT0030350	2,232,457.74	1,825,542.10	612,155.49	339,948.67
MT0030392	32,556.68	26,622.49	8,927.27	4,957.58
MT0030643	33,786.20	27,557.74	9,369.96	5,203.43
MT0030660	-	-	-	-

MT0030678	279,057.22	228,192.76	76,519.44	42,493.58
MT0030724	4,282,708.27	3,476,642.87	1,212,628.16	673,409.51
MT0030741	#N/A	#N/A	#N/A	#N/A
MT0031411	12,571.61	10,254.04	3,486.50	1,936.16
MT0031534	#N/A	#N/A	#N/A	#N/A
MT0031593	333,489.58	270,722.19	94,425.96	52,437.63
MT0031623	-	-	-	-

Figure 2. Expected Annualized Cost to Meet Base Numeric Nutrient -

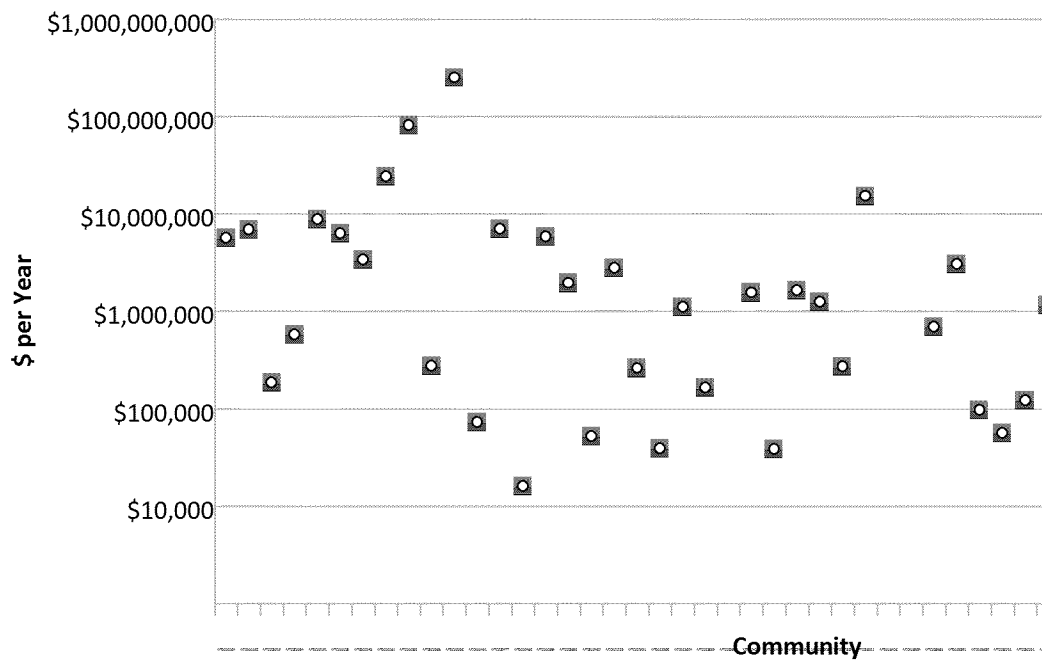
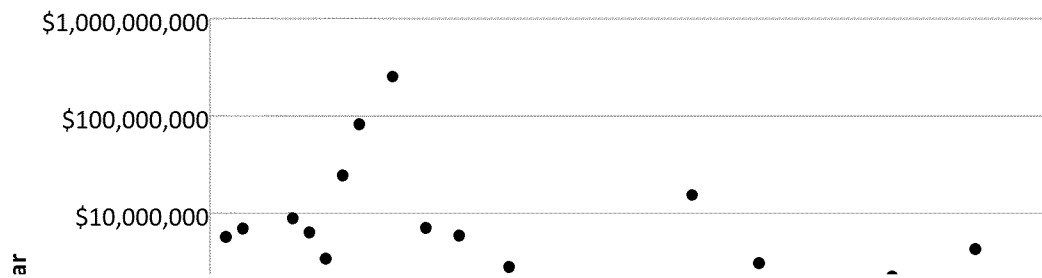
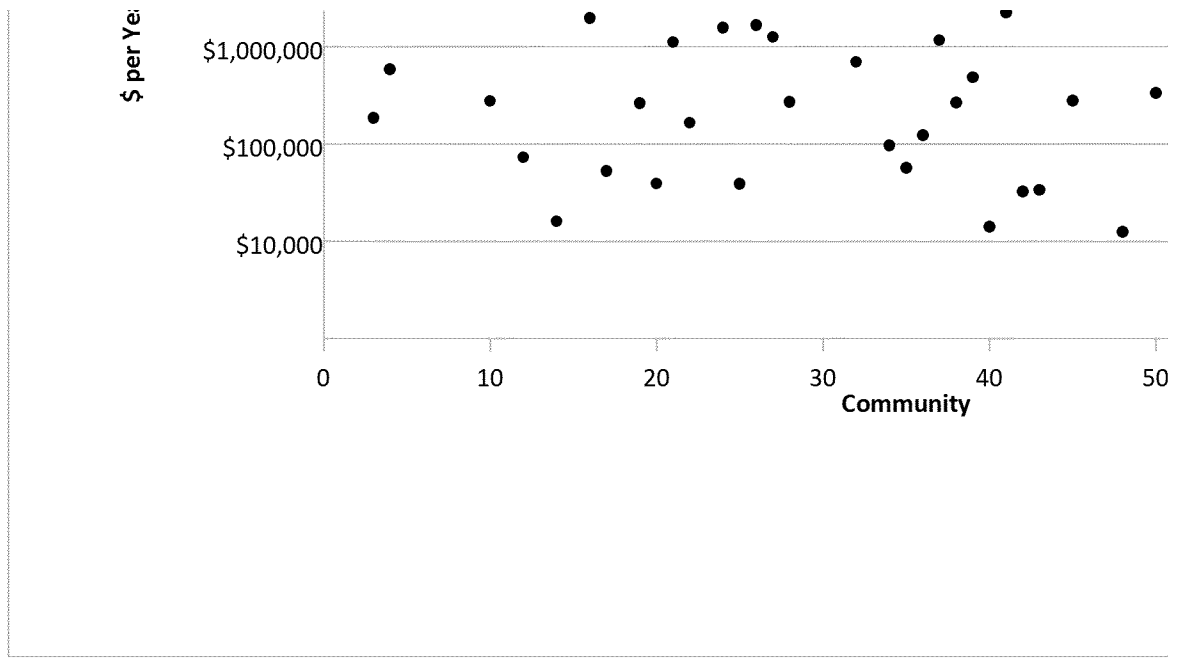
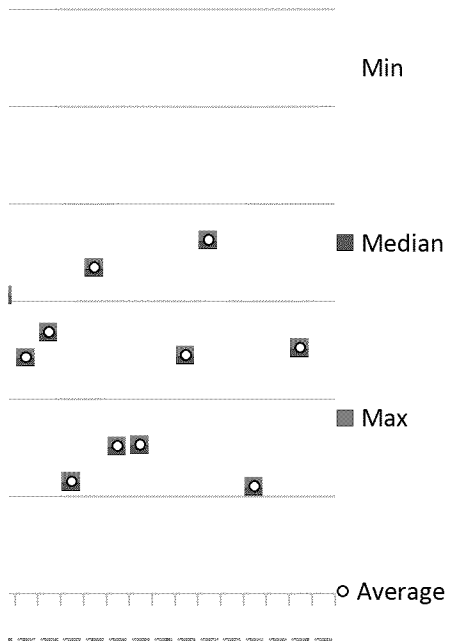


Figure 1. Expected Annualized Cost to Meet Base Numeric Nutrient -

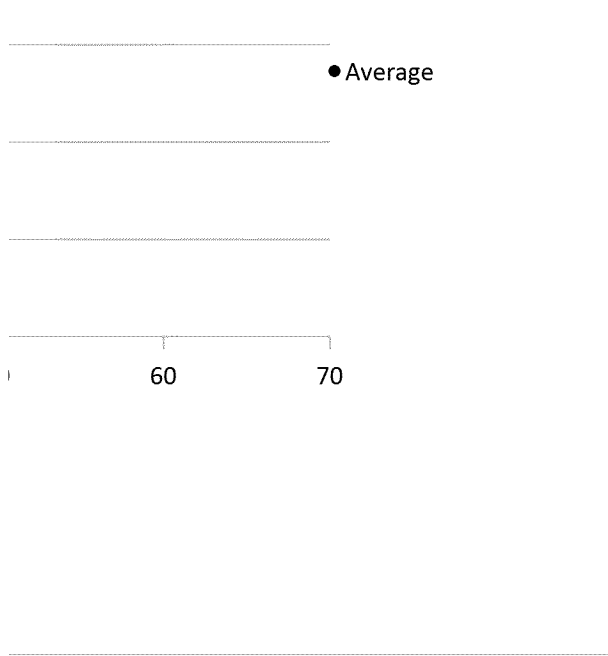




Condensed Presentation



Condensed Presentation



Compliance Cost

NPDES	Original	Scenario A	Scenario B	Scenario C
MT0000264	\$ 4,644,227	\$ 5,141,402	\$ 6,235,188	\$ 5,228,721
MT0000256	\$ 5,682,449	\$ 6,290,768	\$ 7,629,070	\$ 6,397,607
MT0000477	\$ 5,767,900	\$ 6,385,366	\$ 7,743,793	\$ 6,493,812
MT0028321	\$ 12,526,340	\$ 13,867,313	\$ 16,817,454	\$ 14,102,828

Annual payroll (\$1,000)	100,506
Number of employer establishments	5
Average Payroll (\$)	\$ 20,101,200

Compliance Cost as a percent of Payroll

NPDES	Original	Scenario A	Scenario B	Scenario C
MT0000264	23%	26%	31%	26%
MT0000256	28%	31%	38%	32%
MT0000477	29%	32%	39%	32%
MT0028321	62%	69%	84%	70%

Average	44%
Median	35%
Min	23%
Max	95%

Scenario D	Scenario E
\$ 5,813,570	\$ 7,100,239
\$ 7,113,200	\$ 8,687,504
\$ 7,220,166	\$ 8,818,143
\$ 15,680,274	\$ 19,150,656

Scenario D	Scenario E
29%	35%
35%	43%
36%	44%
78%	95%

4Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	4Q10	3Q10	2Q10	1Q10
Upstream				
United States	1,317	999	865	1,091
Non-U.S.	6,163	4,468	4,471	4,723
Total	7,480	5,467	5,336	5,814
Downstream				
United States	226	164	440	(60)
Non-U.S.	924	996	780	97
Total	1,150	1,160	1,220	37
Chemical				
United States	522	676	685	539
Non-U.S.	545	553	683	710
Total	1,067	1,229	1,368	1,249
Corporate and financing	(447)	(506)	(364)	(800)
Net income attributable to ExxonMobil (U.S. GAAP)	9,250	7,350	7,560	6,300
Earnings per common share (U.S. GAAP)	1.86	1.44	1.61	1.33
Earnings per common share				
- assuming dilution (U.S. GAAP)	1.85	1.44	1.60	1.33

Special Items \$M

Upstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Total	0	0	0	0
Downstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Total	0	0	0	0
Chemical				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Total	0	0	0	0
Corporate and financing	0	0	0	0
Corporate total	0	0	0	0

Earnings Excluding Special Items \$M

Upstream				
United States	1,317	999	865	1,091
Non-U.S.	6,163	4,468	4,471	4,723
Total	7,480	5,467	5,336	5,814
Downstream				
United States	226	164	440	(60)
Non-U.S.	924	996	780	97
Total	1,150	1,160	1,220	37
Chemical				
United States	522	676	685	539
Non-U.S.	545	553	683	710

Total	1,067	1,229	1,368	1,249
Corporate and financing	(447)	(506)	(364)	(800)
Corporate total	9,250	7,350	7,560	6,300
EPS excluding Special Items - assuming dilution	1.85	1.44	1.60	1.33

EXXON MOBIL CORPORATION

4Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

Supplemental Information (continued)

Net production of crude oil and natural gas liquids, kbd	4Q10	3Q10	2Q10	1Q10
United States	455	430	357	389
Canada/South America	266	253	267	261
Europe	335	294	348	365
Africa	618	631	599	666
Asia Pacific/Middle East	639	633	573	542
Russia/Caspian	213	180	181	191
Total liquids production	2,526	2,421	2,325	2,414

Natural gas production available for sale, mcfd

United States	3,869	3,726	1,412	1,335
Canada/South America	564	550	594	568
Europe	4,596	2,365	3,268	5,138
Africa	9	15	20	13
Asia Pacific/Middle East	5,409	5,371	4,552	4,437
Russia/Caspian	205	165	179	198
Total natural gas production available for sale	14,652	12,192	10,025	11,689

Total worldwide liquids and gas production, koebd	4,968	4,453	3,996	4,362
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Refinery throughput, kbd

United States	1,732	1,752	1,807	1,720
Canada	467	453	418	439
Europe	1,501	1,550	1,570	1,530
Asia Pacific	1,307	1,304	1,143	1,242
Other Non-U.S.	291	305	254	225
Total refinery throughput	5,298	5,364	5,192	5,156

Petroleum product sales, kbd

United States	2,581	2,555	2,521	2,383
Canada	475	459	435	431
Europe	1,576	1,646	1,612	1,609
Asia Pacific	1,277	1,278	1,183	1,226
Other Non-U.S.	646	657	553	546
Total petroleum product sales	6,555	6,595	6,304	6,195

Gasolines, naphthas	2,615	2,728	2,565	2,535
Heating oils, kerosene, diesel	2,106	1,949	1,887	1,860
Aviation fuels	472	526	455	451
Heavy fuels	602	597	581	629
Specialty products	760	795	816	720
Total petroleum product sales	6,555	6,595	6,304	6,195

Chemical prime product sales, kt

United States	2,214	2,628	2,449	2,524
Non-U.S.	4,135	3,930	4,047	3,964
Total chemical prime product sales	6,349	6,558	6,496	6,488

EXXON MOBIL CORPORATION

4Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

Supplemental Information (continued)

Average Realization Data

United States

ExxonMobil				
Crude (\$/b)	80.89	70.69	73.13	72.97
Natural Gas (\$/kcf)	3.70	4.13	4.11	5.32
Benchmarks				
WTI (\$/b)	85.06	76.04	77.78	78.67
ANS-WC (\$/b)	85.82	76.37	78.30	79.07
Henry Hub (\$/mbtu)	3.80	4.38	4.09	5.30

Non-U.S.

ExxonMobil				
Crude (\$/b)	83.53	73.82	75.24	74.21
Natural Gas (\$/kcf)	7.24	6.26	5.83	6.45
European NG (\$/kcf)	8.23	7.41	6.35	6.93
Benchmarks				
Brent (\$/b)	86.48	76.86	78.30	76.24

Capital and Exploration Expenditures, \$M

Upstream

United States	2,453	2,352	772	772
Non-U.S.	6,346	5,280	4,570	4,774
Total	8,799	7,632	5,342	5,546

Downstream

United States	170	201	264	347
Non-U.S.	519	357	320	327
Total	689	558	584	674

Chemical

United States	83	62	66	68
Non-U.S.	435	463	492	546
Total	518	525	558	614

Other	55	54	35	43
Total Capital and Exploration Expenditures	10,061	8,769	6,519	6,877
<u>Exploration Expense Charged to Income, \$M</u>				
Consolidated - United States	121	62	45	55
- Non-U.S.	427	437	361	630
Non-consolidated - ExxonMobil share - United States	1	1	1	1
- Non-U.S.	9	1	8	3
Total Exploration Expense Charged to Income	558	501	415	689
<u>Effective Income Tax Rate, %</u>	43%	45%	43%	50%
<u>Common Shares Outstanding (millions)</u>				
At quarter end	4,979	5,043	5,092	4,698
Average - assuming dilution	5,031	5,089	4,729	4,736
<u>Total Cash and Cash Equivalent (\$G)</u>	8.5	12.2	13.3	13.7
<u>Total Debt (\$G)</u>	15.0	18.3	20.4	9.5
<u>Cash Flows from Operations and Asset Sales (\$G)</u>				
Net cash provided by operating activities	13.0	13.1	9.2	13.1
Sales of subsidiaries, investments and PP&E	1.7	0.8	0.4	0.4
Cash flows from operations and asset sales	14.7	13.9	9.6	13.5

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the fourth quarter of 2010. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

EXXON MOBIL CORPORATION

4Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

<u>Earnings Factor Analysis, \$M</u>	4Q10 vs. 4Q09	4Q10 vs. 3Q10	2010 vs. 2009
Upstream			
Prior Period	5,780	5,467	17,107
Realization	1,380	1,160	6,510
Volume/Mix	560	870	1,170
Other	-240	-20	-690
Current Period	7,480	7,480	24,097
Downstream			
Prior Period	(189)	1,160	1,781
Margin	1,220	220	1,160
Volume/Mix	-10	30	420
Other	130	-260	210
Current Period	1,150	1,150	3,567
Chemical			

Prior Period	716	1,229	2,309
Margin	380	-110	2,020
Volume/Mix	-20	-30	380
Other	-10	-20	200
Current Period	1,067	1,067	4,913

Upstream Volume Factor Analysis, KOEBD

Prior Period	4,179	4,453	3,932
Entitlements	9	39	-59
Quotas	19	3	44
Divestments	-10	-9	-3
Acquisitions	520	0	263
Net Growth	251	482	270
Current Period	4,968	4,968	4,447

4Q09

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4Q09

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183
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4,179

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1,348
300
5,379

US Based	1.43	1.03	2.68	(0.38)	(1.80)
Outside US	2.85	3.03	2.53	0.31	0.30

Note: Formula divides millions of dollars of earnings per quarter (91 days) by

2,516
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685

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4Q09

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Compliance Cost

NPDES	Original	Scenario A	Scenario B	Scenario C	Scenario D	Scenario E
MT0000191	\$ 7,181,262	\$ 7,969,886	\$ 9,704,860	\$ 8,108,392	\$ 9,036,086	\$ 11,077,012
MT0024716	\$ 1,341,870	\$ 1,489,230	\$ 1,813,422	\$ 1,515,111	\$ 1,688,457	\$ 2,069,819
MT0028428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MT0030015	\$ 46,143	\$ 51,083	\$ 61,950	\$ 51,950	\$ 57,761	\$ 70,545
	\$ 8,569,276	\$ 9,510,200	\$ 11,580,232	\$ 9,675,454	\$ 10,782,305	\$ 13,217,376

Compliance Cost

NPDES	Original	Scenario A	Scenario B	Scenario C	Scenario D	Scenario E
MT0000884	\$ 4,825,326	\$ 5,334,772	\$ 6,455,554	\$ 5,424,246	\$ 6,023,530	\$ 7,341,956
MT0000892	\$ 1,595,836	\$ 1,771,086	\$ 2,156,635	\$ 1,801,865	\$ 2,008,019	\$ 2,461,558
MT0021229	\$ 2,281,928	\$ 2,522,848	\$ 3,052,873	\$ 2,565,161	\$ 2,848,566	\$ 3,472,058
MT0023604	\$ 912,771	\$ 1,009,139	\$ 1,221,149	\$ 1,026,064	\$ 1,139,426	\$ 1,388,823
MT0023965	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MT0024210	\$ 1,268,120	\$ 1,407,381	\$ 1,713,755	\$ 1,431,839	\$ 1,595,658	\$ 1,956,060
MT0024619	\$ 31,693	\$ 35,040	\$ 42,401	\$ 35,627	\$ 39,563	\$ 48,223
MT0028983	\$ 570,482	\$ 630,712	\$ 763,218	\$ 641,290	\$ 712,142	\$ 868,014
	\$ 11,486,156	\$ 12,710,978	\$ 15,405,585	\$ 12,926,093	\$ 14,366,905	\$ 17,536,692